

Hydrogen, a multisector promise in the energy transition, current status and developments

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Hydrogen as an enabler for the energy transition

Enable the renewable energy system → Decarbonize end uses

Enable large-scale renewables integration and power generation



Green power provides green hydrogen.

Transporting green hydrogen utilising natural gas network infrastructure.

Distribute energy throughout sectors and regions



Hydrogen colors?



Storage of green hydrogen utilizing natural gas storage infrastructure.

Act as a buffer to increase system resilience

Decarbonize end uses



Decarbonize **transportation**
Mobility sector



Help decarbonize **heating and power for buildings**
Build environment sector

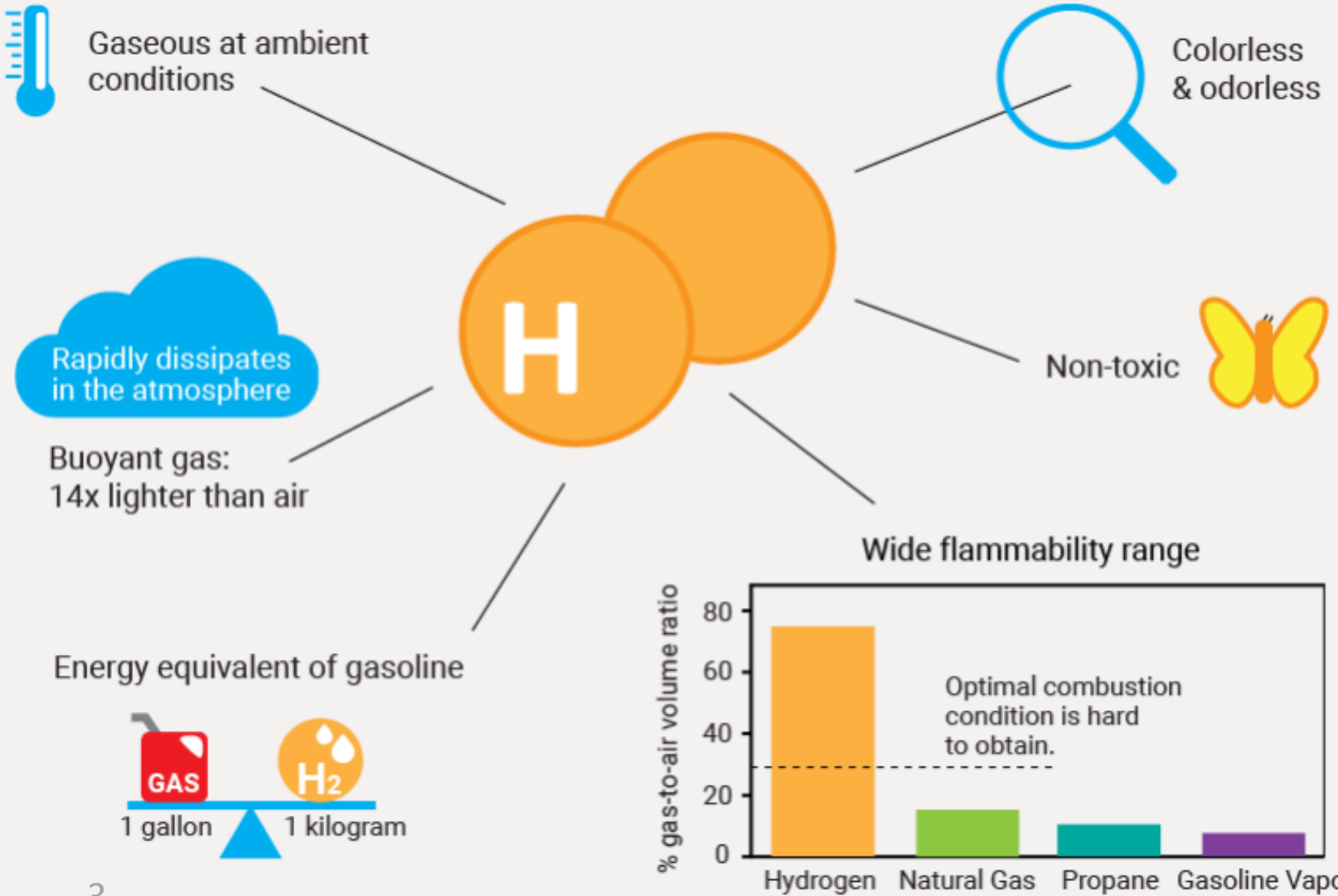


Decarbonize industry heat use
Industry sector



Serve as renewable **feedstock**

Hydrogen safety and handling

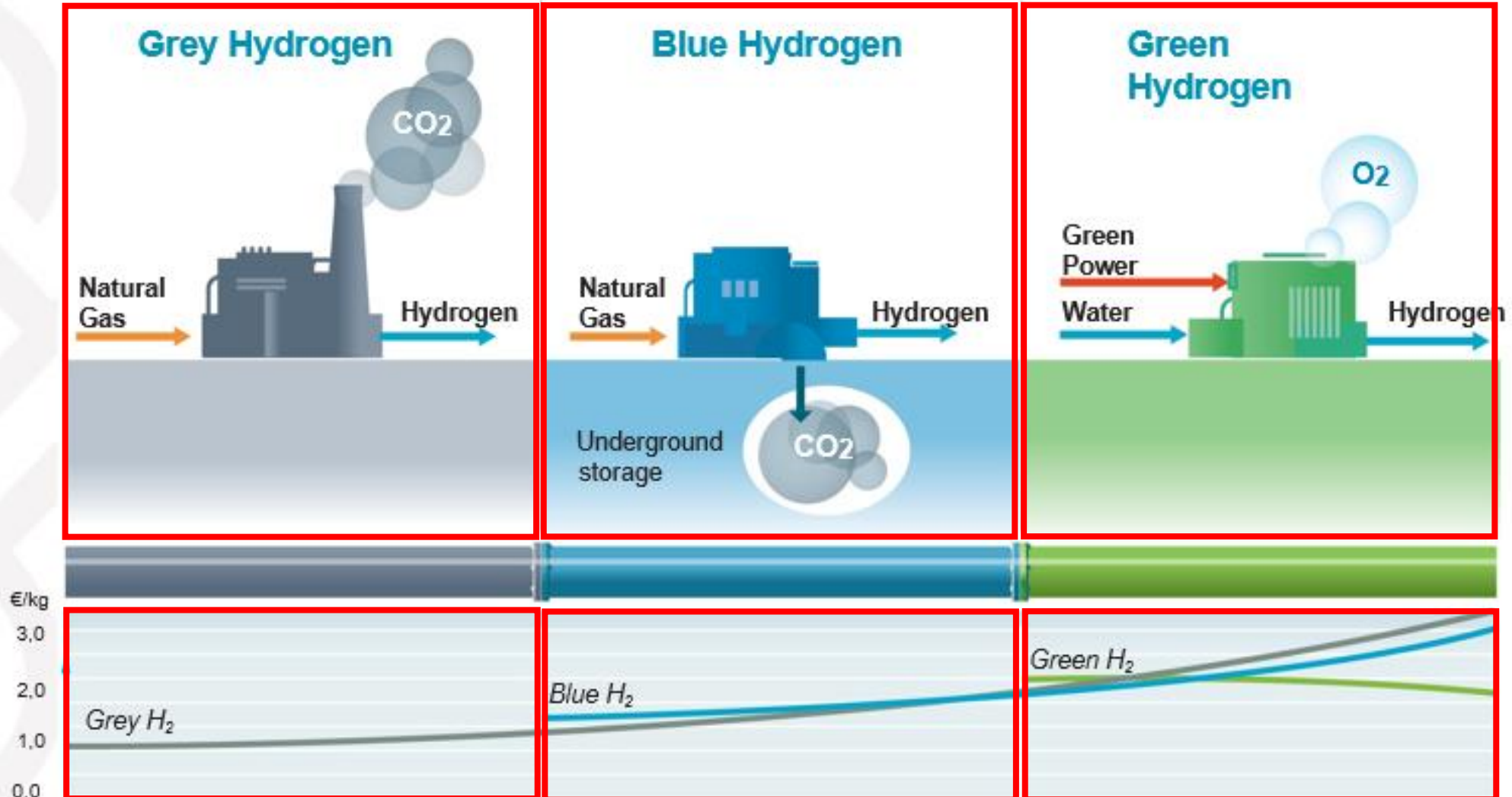


Remarks:
 When a conventional hydrocarbon fuel burns, it produces hot ash from the oxidation of carbon, creating radiant heat.
 This is not the case with hydrogen because it does not contain carbon. In its pure form, hydrogen burns and produces no hot ash and very little radiant heat.
 However, a hydrogen flame is nearly invisible compared to a natural gas flame.

Hydrogen colours, from Grey to Green, the economics

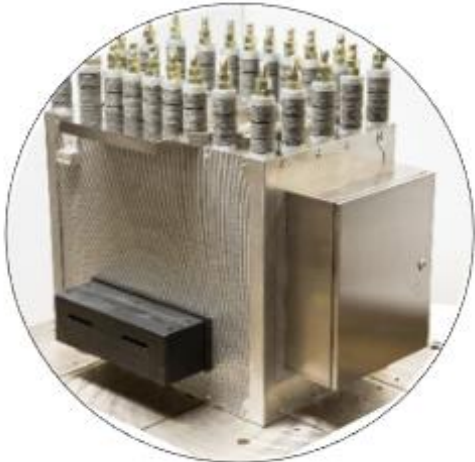
2020

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Green hydrogen: electrolyzers and fuel cells

Electrolyzers



Fuel Cells



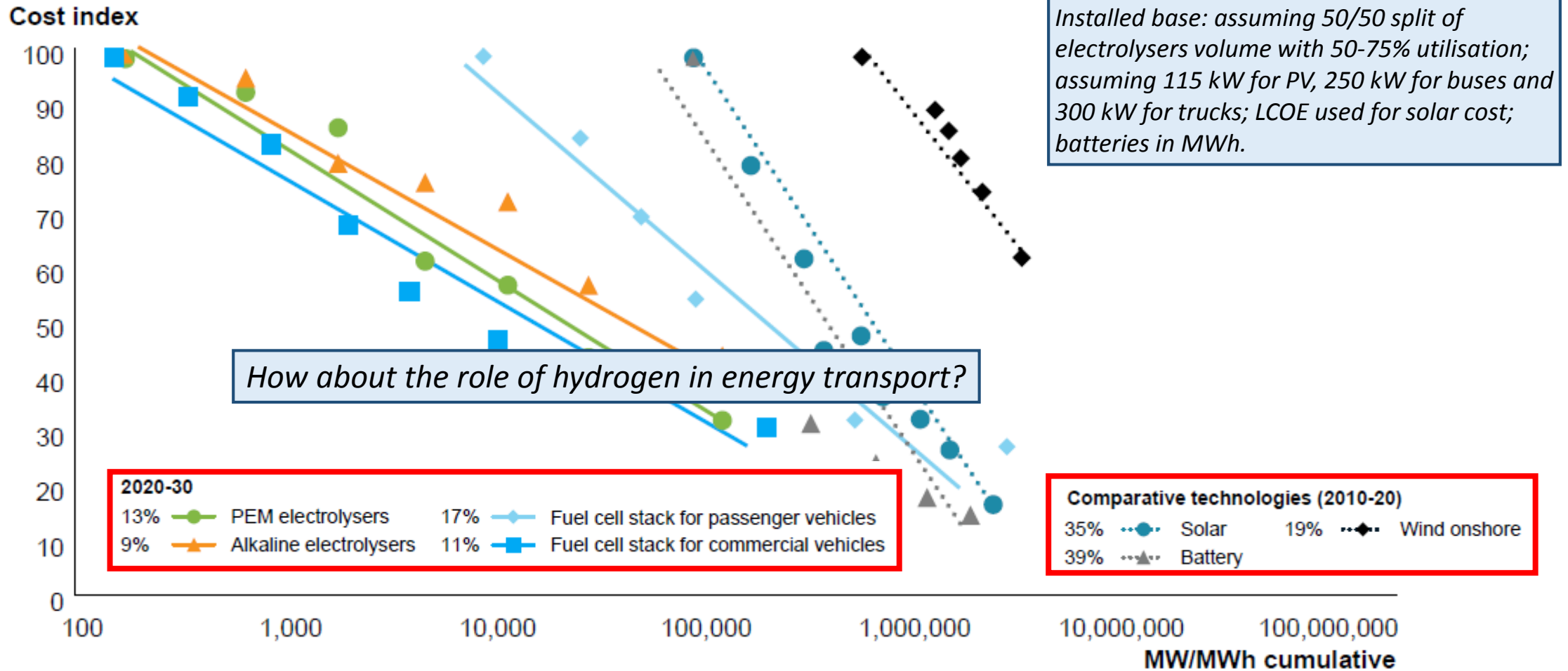
WATER (H₂O) + POWER

Electrolyzer

HYDROGEN (H₂) + OXYGEN (O₂)

Fuel Cell

Learning rates for hydrogen generation and applications



Installed base: assuming 50/50 split of electrolyzers volume with 50-75% utilisation; assuming 115 kW for PV, 250 kW for buses and 300 kW for trucks; LCOE used for solar cost; batteries in MWh.

How about the role of hydrogen in energy transport?

Capex development of selected technologies over total cumulative production, indexed to 2020 values (2010 for comparative technologies).

Source: Hydrogen Council, Path-to-Hydrogen-Competitiveness _Full-Study-1 2019

Transport of gas is much cheaper and more efficient than transport of electricity

Power *Unavoidable physical losses*



- 260 km
- € 600 mio
- 1 GW capacity
- € 230/kW/100 km



Gas *Leak-free: no losses*

bbl company

- 230 km
- € 500 mio
- 20 GW capacity
- € 11/kW/100 km

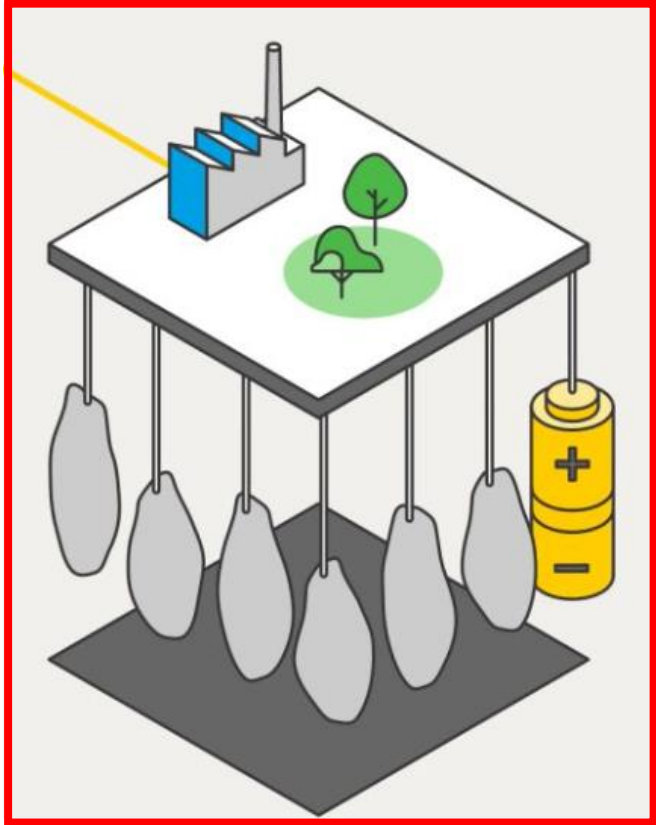


Nord Stream ▪ € 9/kW/100 km

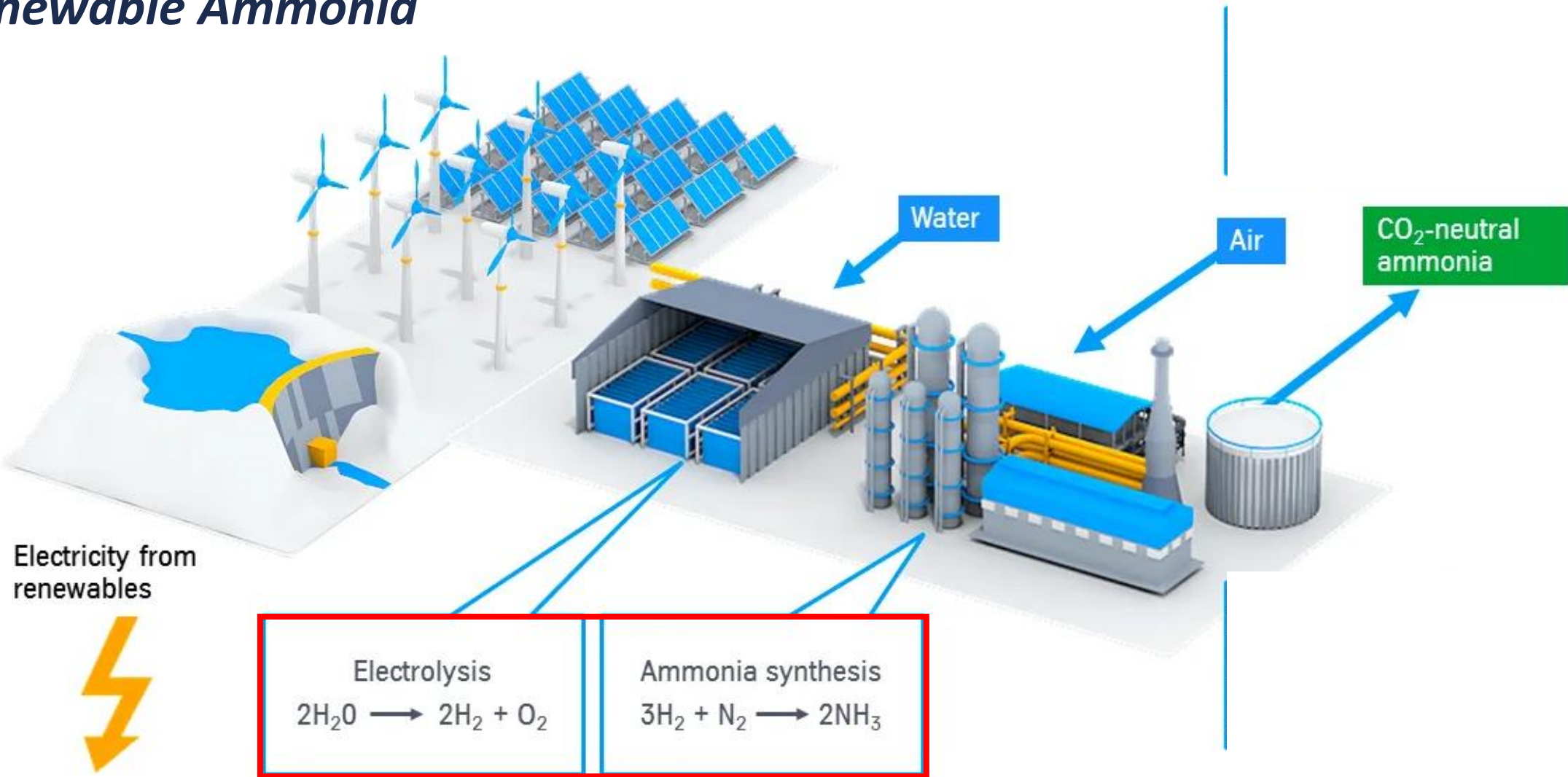


Offshore wind farms at GW scale: the combination of local conversion of power to hydrogen + a pipeline system may well be cheaper than a GW scale cable...certainly when current gas infrastructure is used.

Hydrogen storage in salt caverns

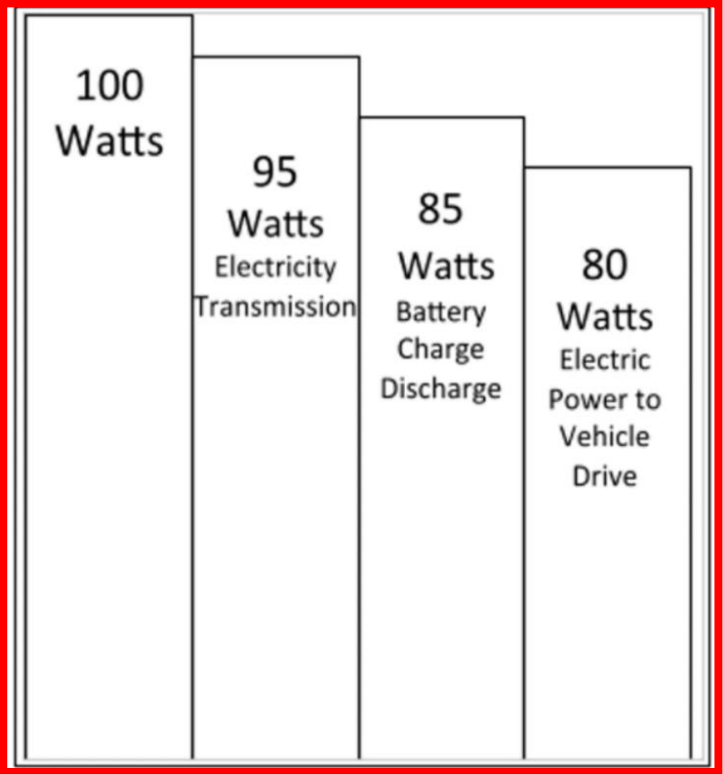
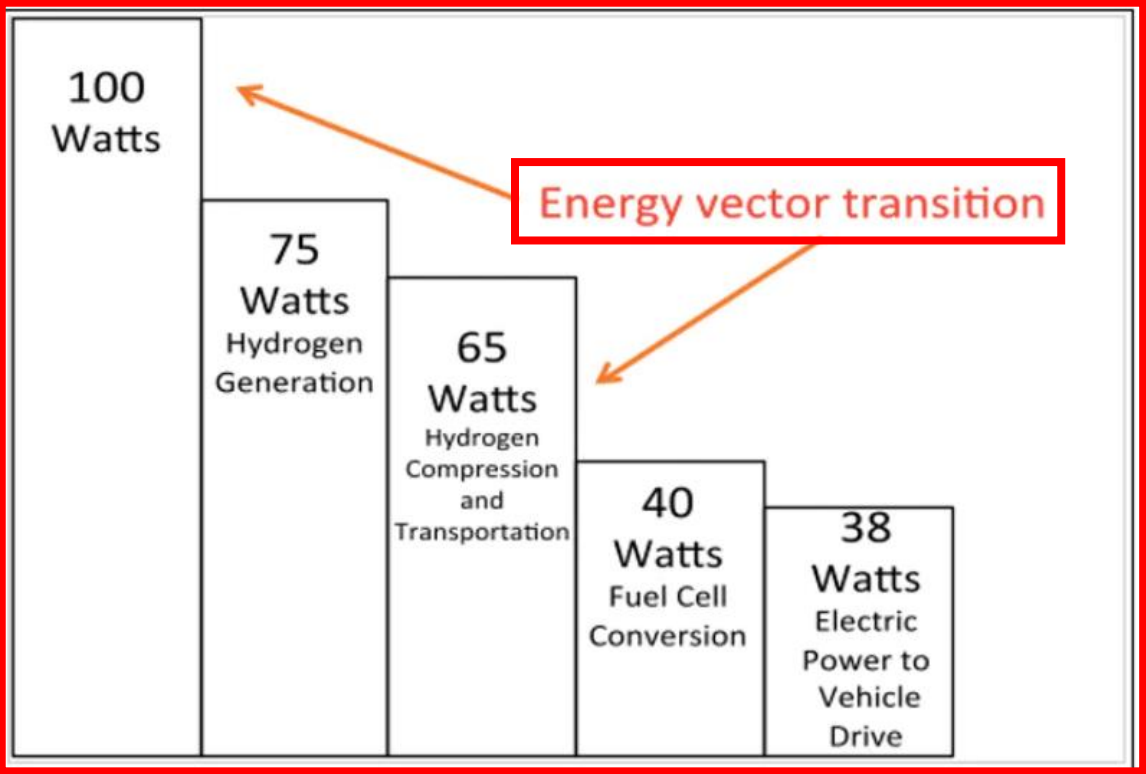


Renewable Ammonia



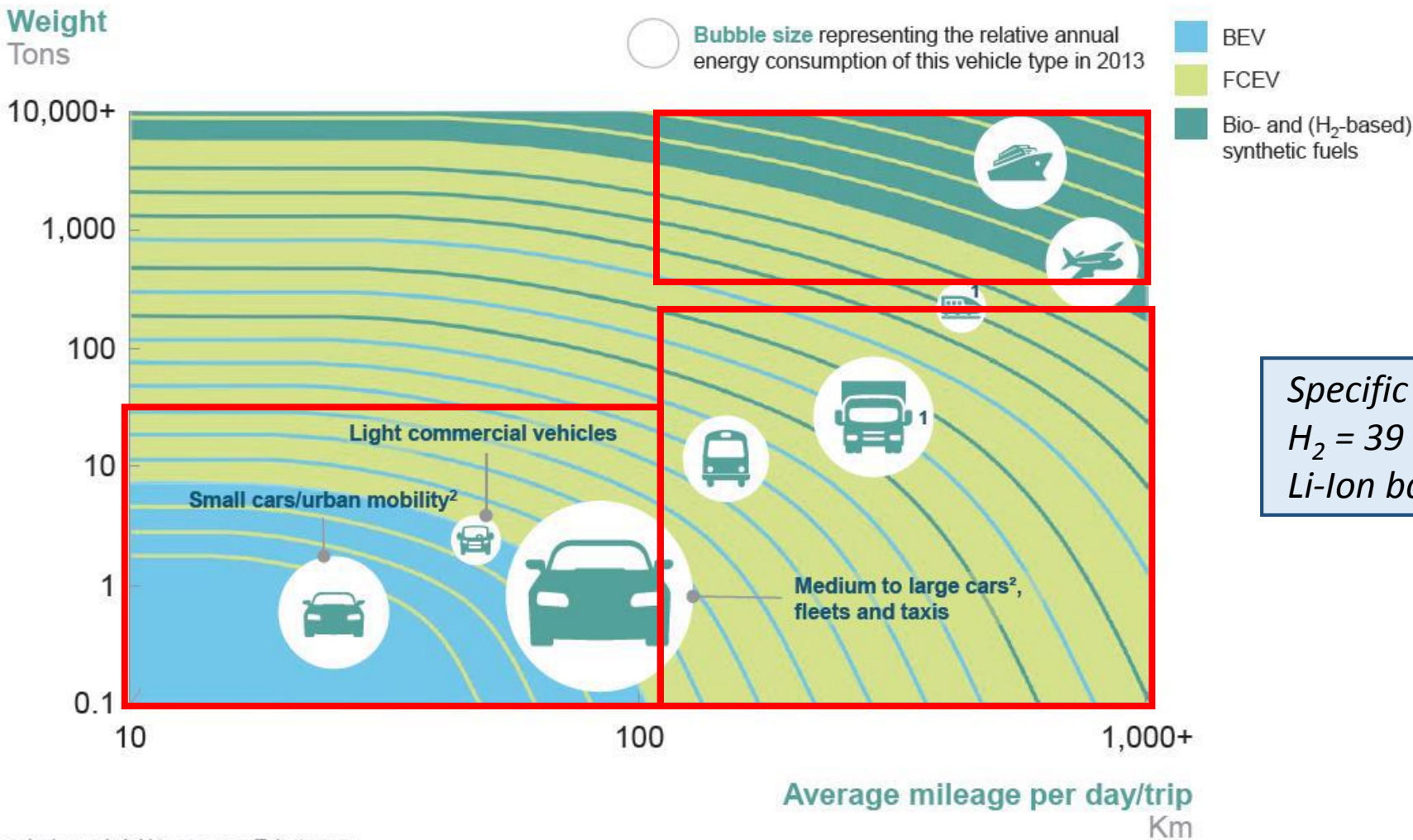
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Fuel cell cars versus battery electric vehicle



For comparison, a gasoline or diesel car with an internal combustion engine has an overall efficiency of some 25%.

Mobility: battery or fuel cell? Or both?



Specific energy
 H₂ = 39 kWh/kg
 Li-Ion battery = 0.1-0.25 kWh/kg

¹ Battery-hydrogen hybrid to ensure sufficient power

² Split in A- and B-segment LDVs (small cars) and C+-segment LDVs (medium to large cars) based on a 30% market share of A/B-segment cars and a 50% less energy demand

Stad aan 't Haringvliet, Het Innovathuis

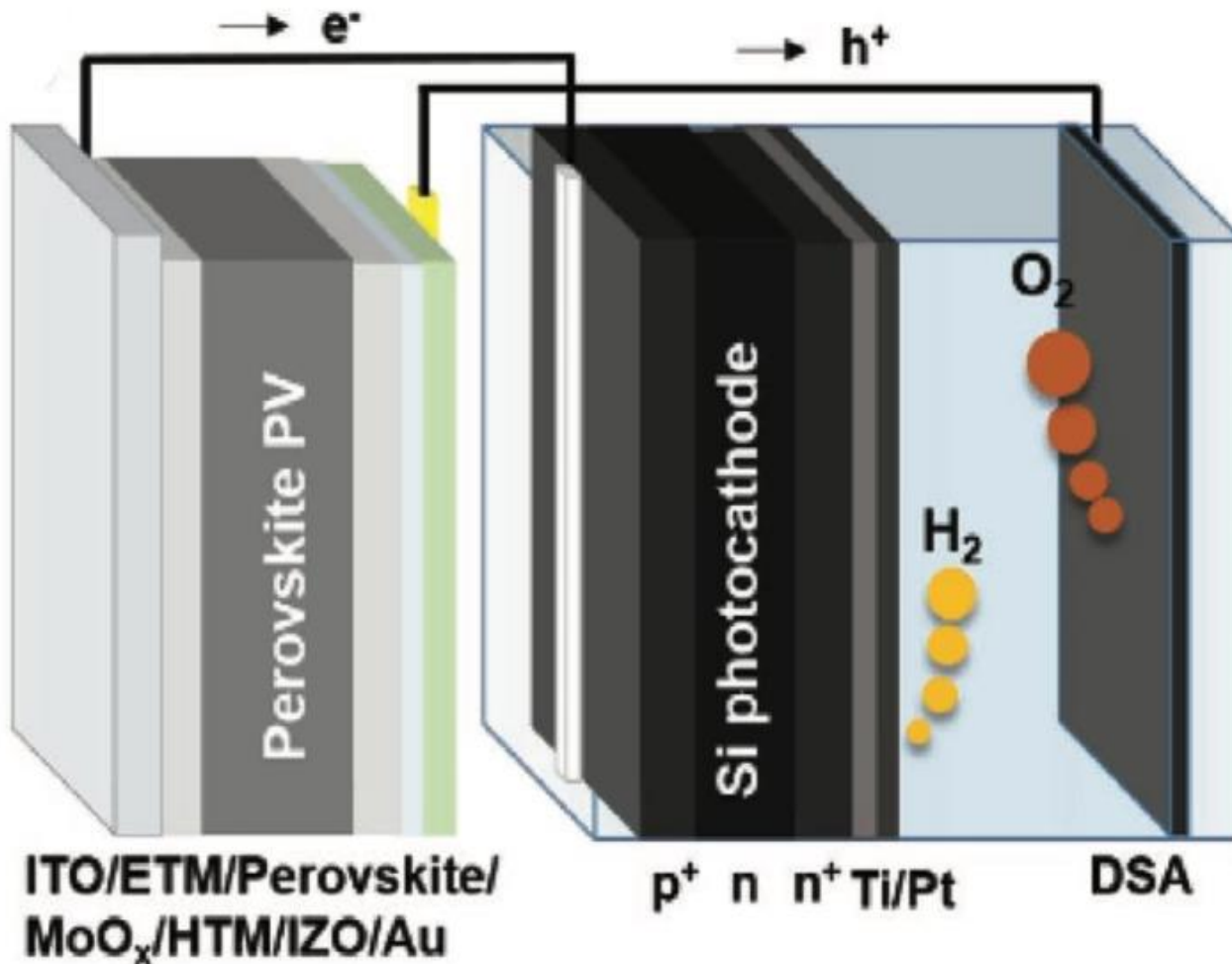


Hydrogen directly from solar panels



Bioscience engineers from KU Leuven have designed a hydrogen panel that converts 15 per cent of the sunlight straight into hydrogen gas – a world record.

Hydrogen directly from solar panels, using water splitting



Australian researchers have claimed a new world efficiency record of 17.6% for solar panels that can directly split water using sunlight. They use a photoelectrochemical (PEC) solar-to-hydrogen (STH).

The low-cost layered perovskite is combined with a conventional Si solar cell should lead to low cost hydrogen.



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Thank you for your attention

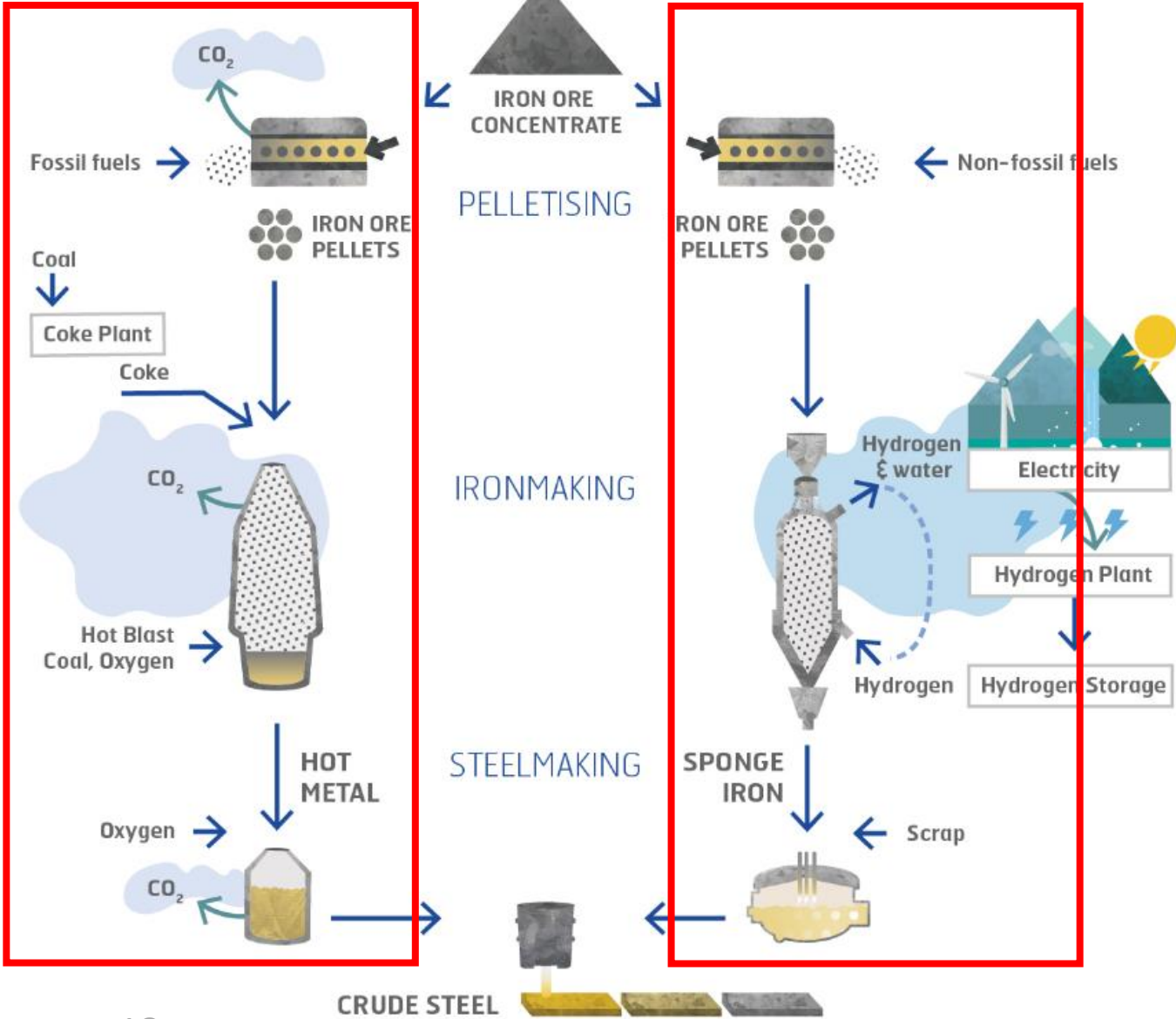
Backup sheets



BLAST FURNACE ROUTE

HYBRIT ROUTE

Direct Reduction of Iron in steel making with hydrogen

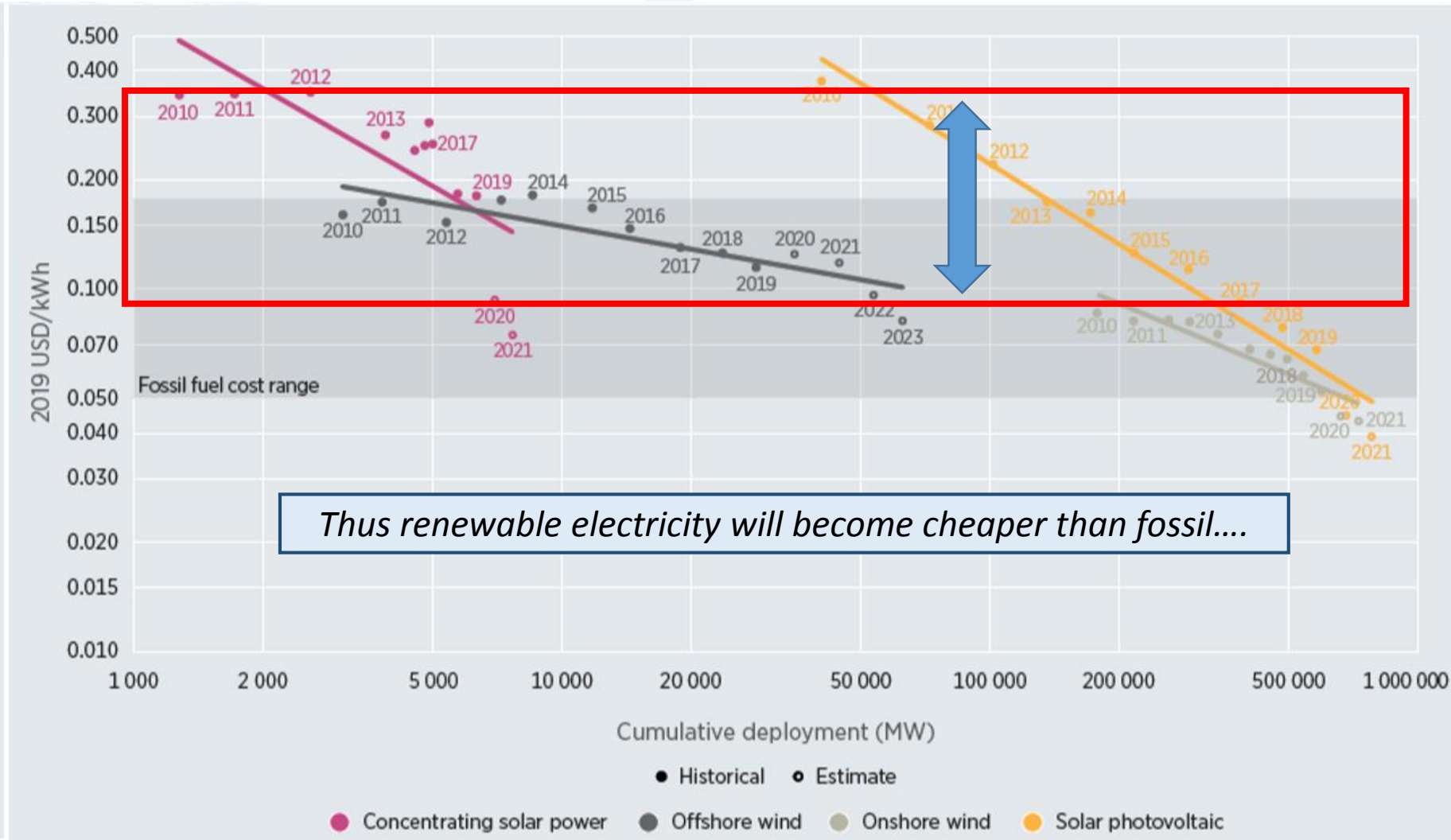


Characteristics hydrogen compared to natural gas

Property	Hydrogen	Comparison
Density (gaseous)	0.089 kg/m ³ (0°C, 1 bar)	1/10 of natural gas
Density (liquid)	70.79 kg/m ³ (-253°C, 1 bar)	1/6 of natural gas
Boiling point	-252.76°C (1 bar)	90°C below LNG
Energy per unit of mass (LHV)	120.1 MJ/kg	3x that of gasoline
Energy density (ambient cond., LHV)	0.01 MJ/L	1/3 of natural gas
Specific energy (liquefied, LHV)	8.5 MJ/L	1/3 of LNG
Flame velocity	346 cm/s	8x methane
Ignition range	4–77% in air by volume	6x wider than methane
Autoignition temperature	585°C	220°C for gasoline
Ignition energy	0.02 MJ	1/10 of methane

Notes: cm/s = centimetre per second; kg/m³ = kilograms per cubic metre; LHV = lower heating value; MJ = megajoule; MJ/kg = megajoules per kilogram; MJ/L = megajoules per litre.

Levelised cost of renewable electricity in \$/kWh



Learning rates:

- Utility-scale solar PV:
36% for 2010 – 2019
40% for 2010 - 2021
- Concentrating solar power:
23% for 2010 - 2019
38% for 2010 - 2021
- Onshore wind:
23% for 2010 - 2019
29% for 2010 - 2021
- Offshore wind:
10% for 2010 - 2023

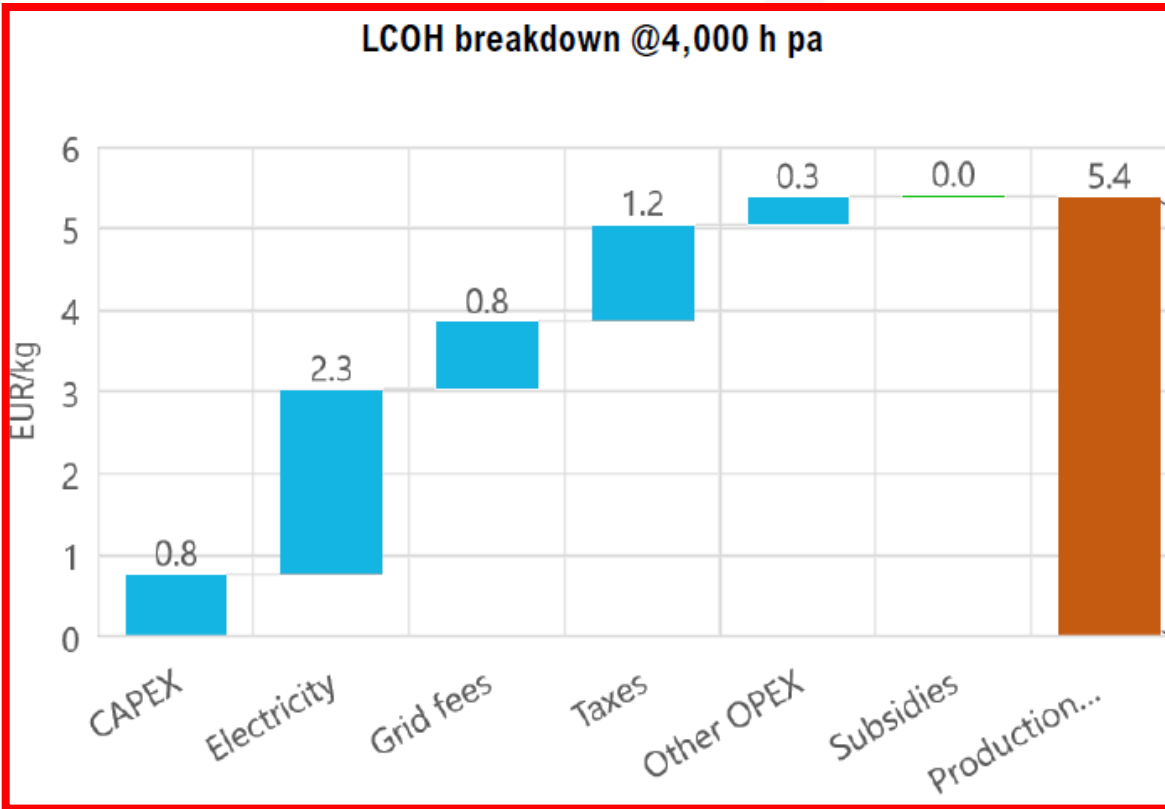
Levelised cost of green hydrogen from electrolyzers

$$LCOH = \frac{LCCO}{Util} + LCOE * Eff$$

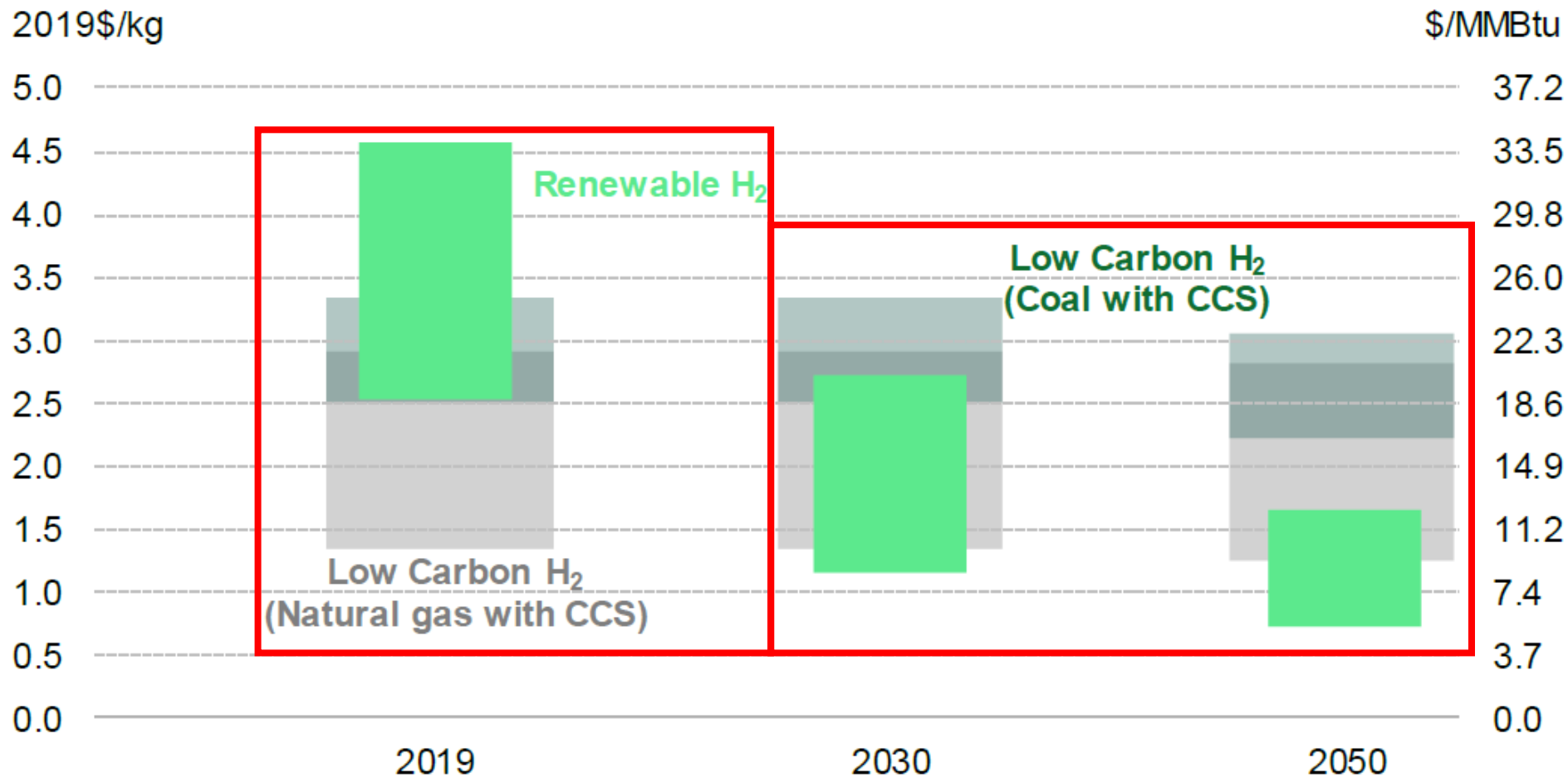
Symbol	Definition	Unit
LCOH	Levelized Cost of Hydrogen	€/kg H ₂
LCCO	Levelized cost of Capital and fixed Opex at 100% utilization	€/kg H ₂
Util	Utilization rate of the electrolyser	% of the time
LCOE	Levelized cost of electricity	€/kWh _e
Eff	Efficiency of the electrolyzer	kWh _e /kg H ₂

Cost components of green hydrogen?

Hydrogen production cost breakdown

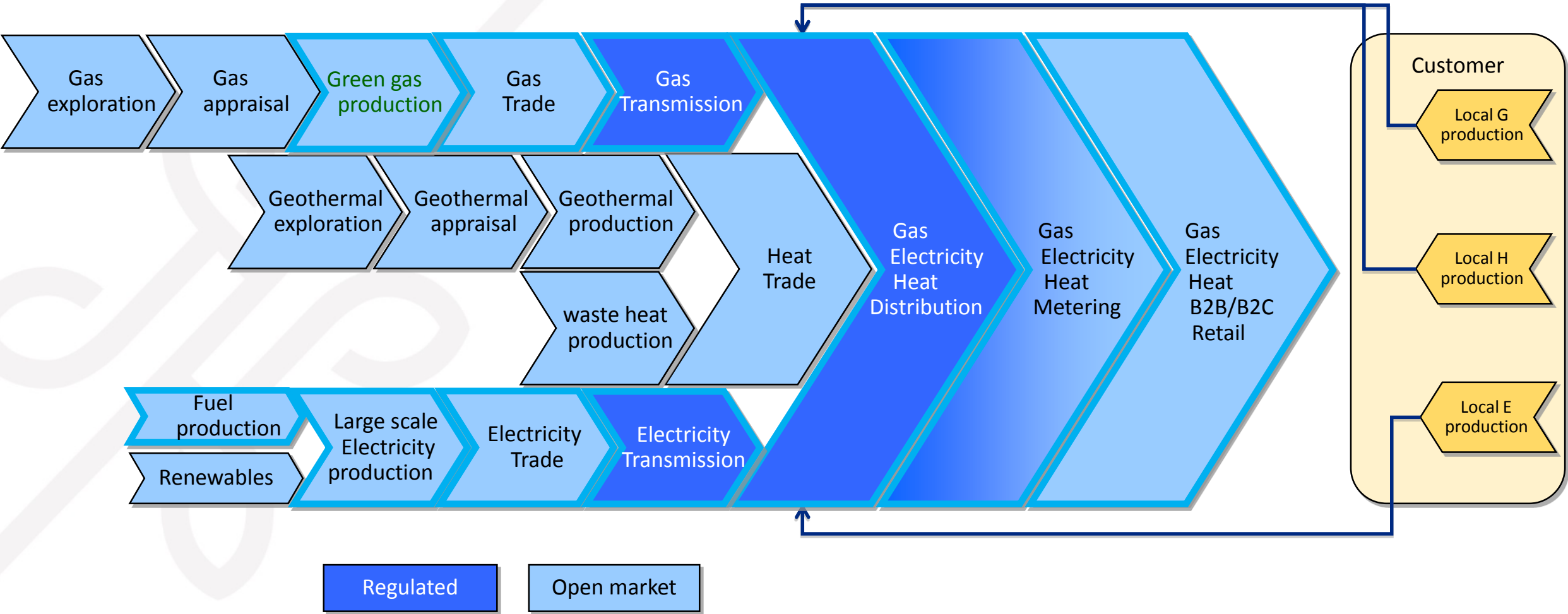


Forecast global range of levelized cost of hydrogen production from large projects



Natural gas seems the best candidate to support the transition towards a green gas economy via the blue hydrogen route.

End use applications, energy value chain ---> hydrogen NL example



Government roles: policy maker, regulator, share holder, taxes, governance subsidies, dividend receiver